

# What is Hydrogen's Role in the Energy Transition?

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# **Hydrogen science coalition**

**A voluntary group of independent academics,  
scientists and engineers who aim to bring an  
evidence-based viewpoint to the hydrogen  
debate**

**(Initial focus on UK and Europe)**

## **Members**

**Jochen Bard** Fraunhofer IEE, Germany  
**Tom Baxter** University of Strathclyde, UK  
**David Cebon** Cambridge University, UK  
**Bernard van Dijk** Univ Applied Sciences, Netherlands  
**Paul Martin** Spitfire Research, Canada  
**Johanne Whitmore** HEC Montreal

## **Principles**



The only zero emissions hydrogen is  
renewable hydrogen



Decarbonize existing  
hydrogen first



Hydrogen shouldn't delay efficiency  
and electrification solutions



Blending hydrogen into  
the gas grid is a waste



Prioritize locally  
produced hydrogen

The image shows a large-scale industrial facility, likely for hydrogen production. A prominent feature is a large, bright red pipe that runs horizontally across the top of the frame and then curves downwards on the right side. Below this, a complex network of dark, weathered metal beams and pipes is visible, supported by a sturdy steel framework. The background is a clear, light blue sky. The overall scene conveys a sense of heavy industrial infrastructure.

# Hydrogen Production

# Why is Hydrogen So Exciting?

**It's the most abundant element in the universe!**

**Just like fossil (“natural”) gas, you can move it in pipes and store it in tanks (sort of...)**

**Burn it (in a fuelcell) and get only water!**

**It can be made from (maybe even excess) renewable electricity!**

**It's the “Swiss army knife” of the energy transition! You can use it in transport, heating, energy storage...**

**We make and use lots of it already! For important things like making fertilizer!**

**...well, at least we can use it in the “hard to decarbonize sectors” (what are those again?)**



# Hydrogen's Reality

**Hydrogen is a global decarbonization problem, with GHG emissions larger than the entire aviation industry**

**Hydrogen is not a fuel but an energy carrier - it is made from other forms of energy**

**Currently, it is made almost exclusively from *fossil fuels* without carbon capture**

**Pure hydrogen has to be manufactured, which involves significant energy losses**



# Hydrogen's Reality

**Hydrogen is a terrible battery: feed 3 kWh, get 1 kWh back**

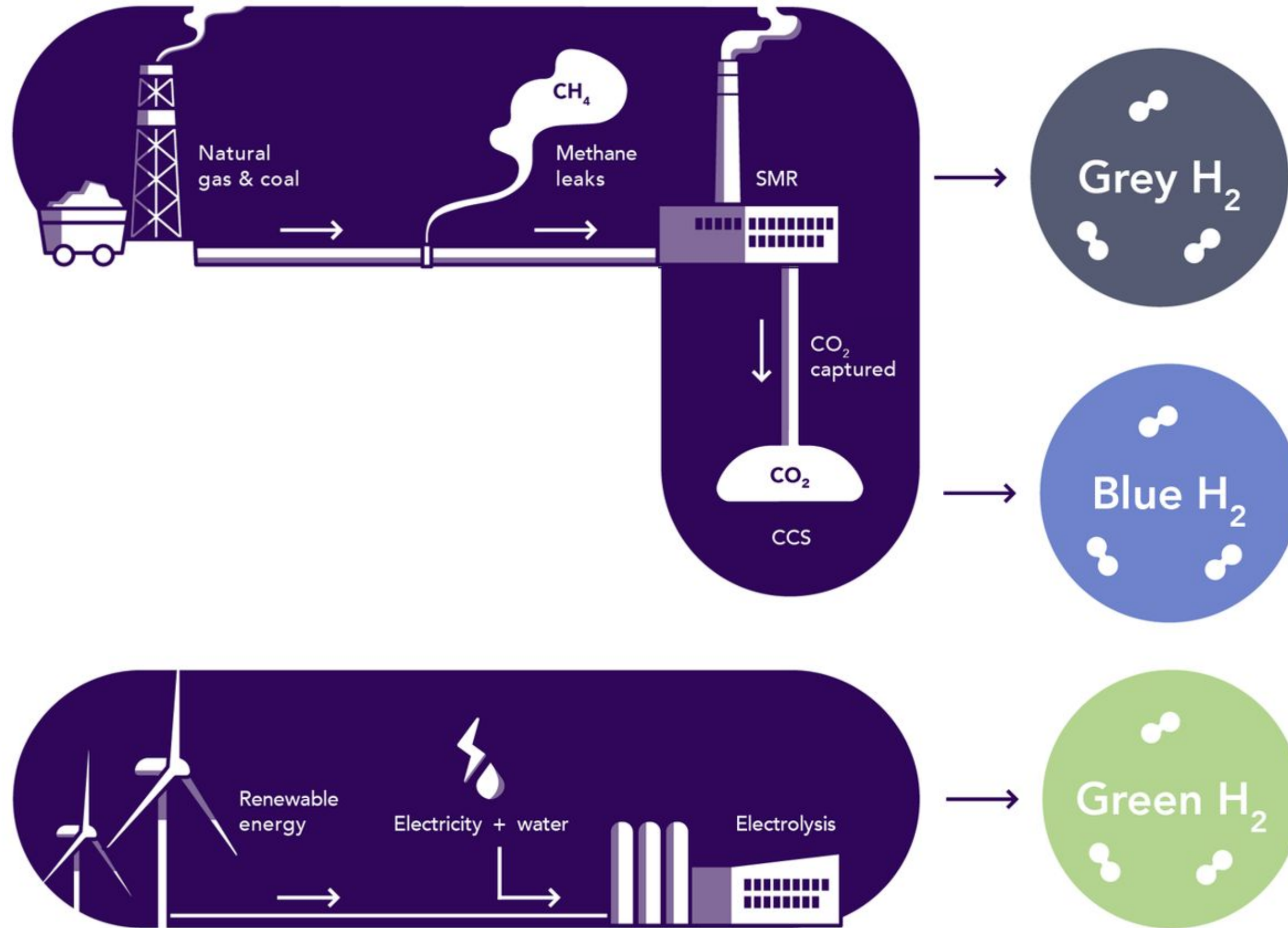
**Difficult and expensive to move and store:** energy density per unit mass is good, but per unit volume is *very poor*

**Burning it in air creates NO<sub>x</sub> (nitrogen oxides) as well as water** - documented respiratory & carcinogenic effects

**Virtually every use case of hydrogen as a fuel is questionable on the basis of physics and economics**



# How is hydrogen made?

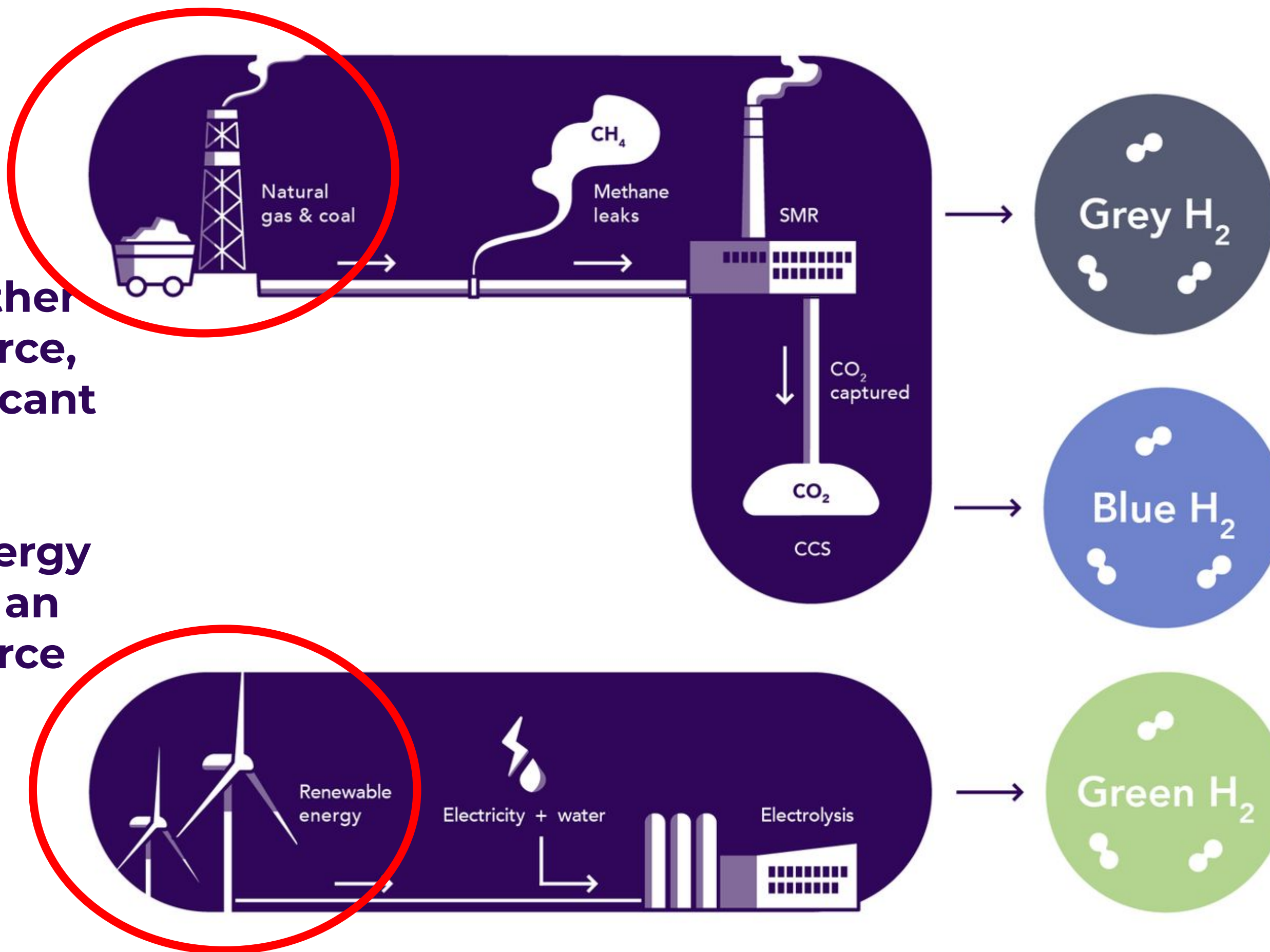




# How is hydrogen made?

...from another energy source, with significant losses

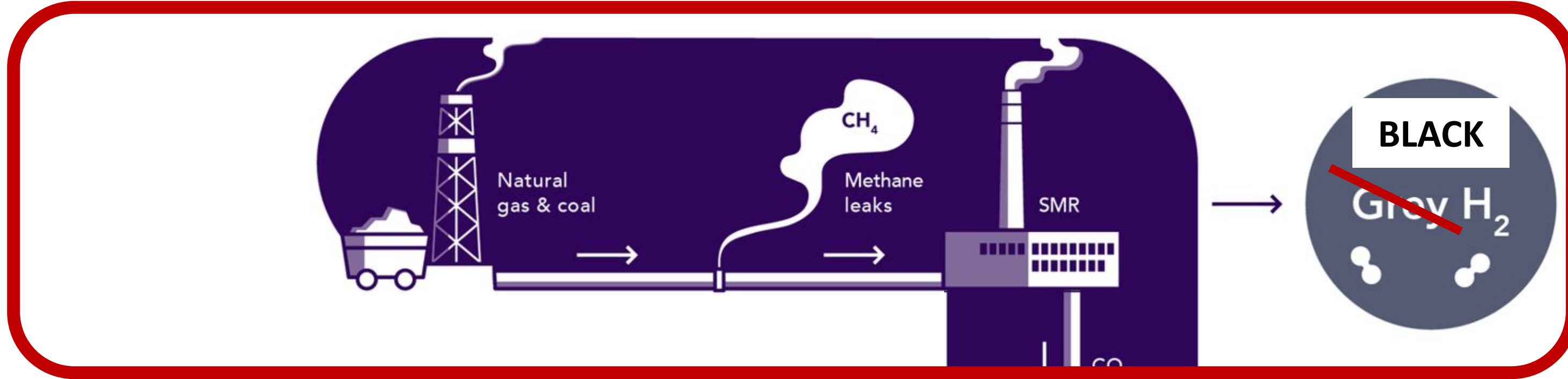
H<sub>2</sub> is an energy carrier, not an energy source



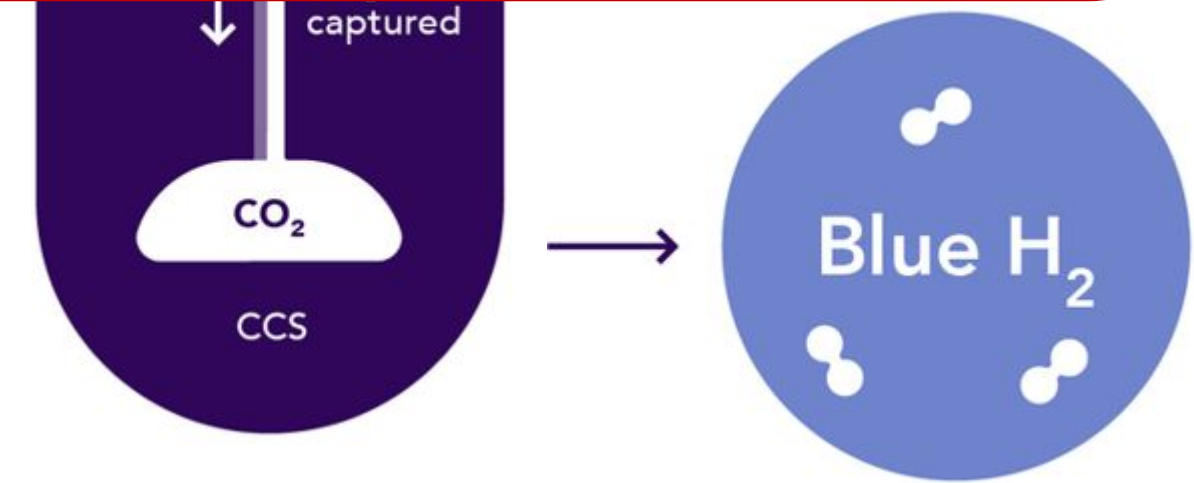
An aerial photograph showing a dense, lush green forest on the left side, which meets a bright blue lake on the right. The forest is composed of various types of trees, and the lake's surface shows gentle ripples. A small wooden dock is visible at the edge of the forest where it meets the water.

# Overview of Hydrogen In Canada

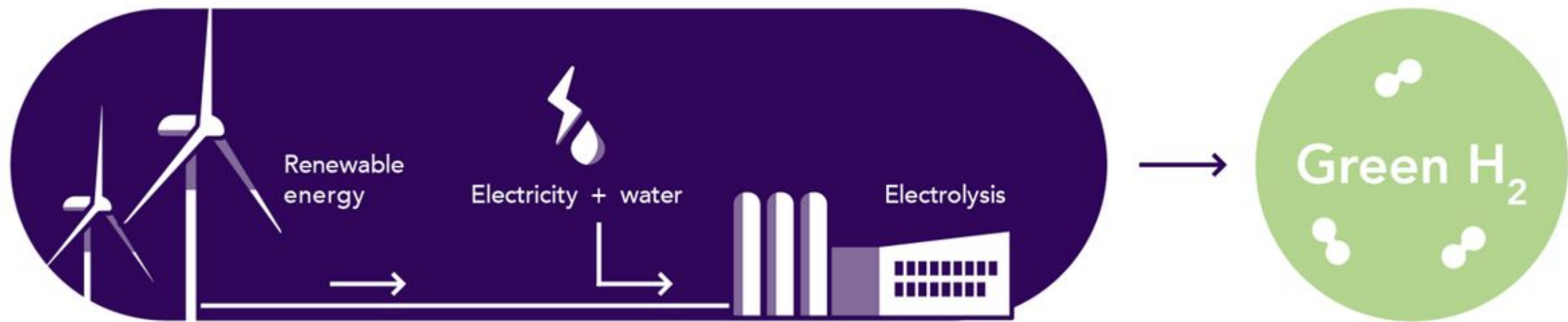
# How is hydrogen made in Canada?



3 million tonnes/yr pure  $\text{H}_2$  **92%** is “black” hydrogen



0.23 million tonnes/yr “blue”-ish  $\text{H}_2$  from Shell Quest



<<0.01% green  $\text{H}_2$  made in Canada

# How is hydrogen used in Canada?

**The *vast majority* used to desulphurize fossil fuels before they are burned**

**At least 0.7 million tonnes / year (23%) is used to make ~3.9 MT/yr of ammonia (fertilizers)**

**A little is used in other industrial processes**

**Basically none is used as a fuel for heating or transport**

# Decarbonizing hydrogen in Canada

**Greening existing H<sub>2</sub> uses would take 24% of Canada's electricity!**

***Hydrogen itself is a huge decarbonization problem, not a solution to anything.***

***There is no green hydrogen to waste- and won't be for a long time, if ever.***

**We make 3 million tonnes/yr of pure H<sub>2</sub>**

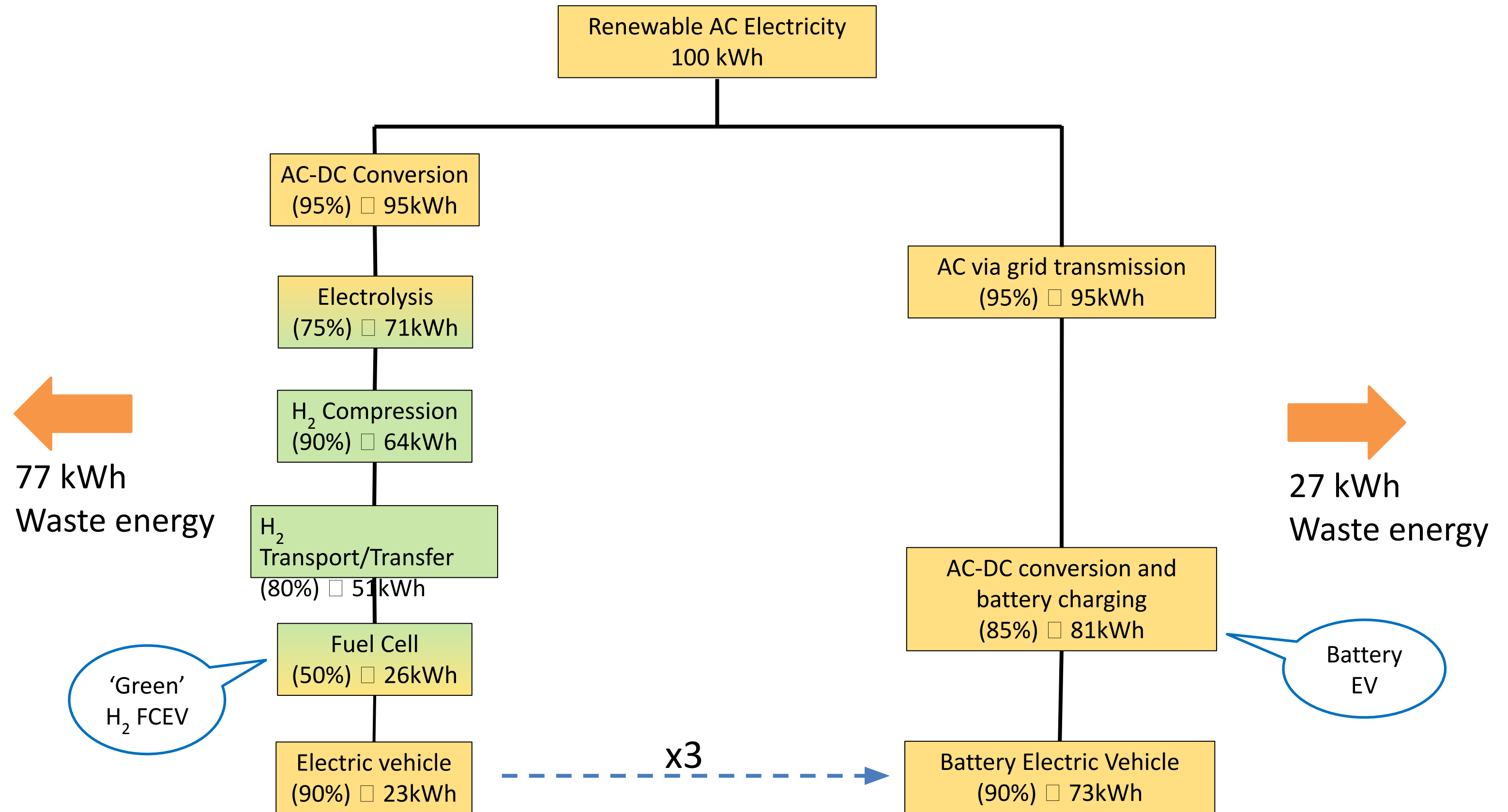
**It takes ~ 50 MWh to make 1 tonne of H<sub>2</sub>**

**Greening *existing* hydrogen production in Canada would take ~150 TWh of electricity- before we have any left over for new uses**

**Canada's electrical production in 2019 was 632 TWh**

# Hydrogen Uses

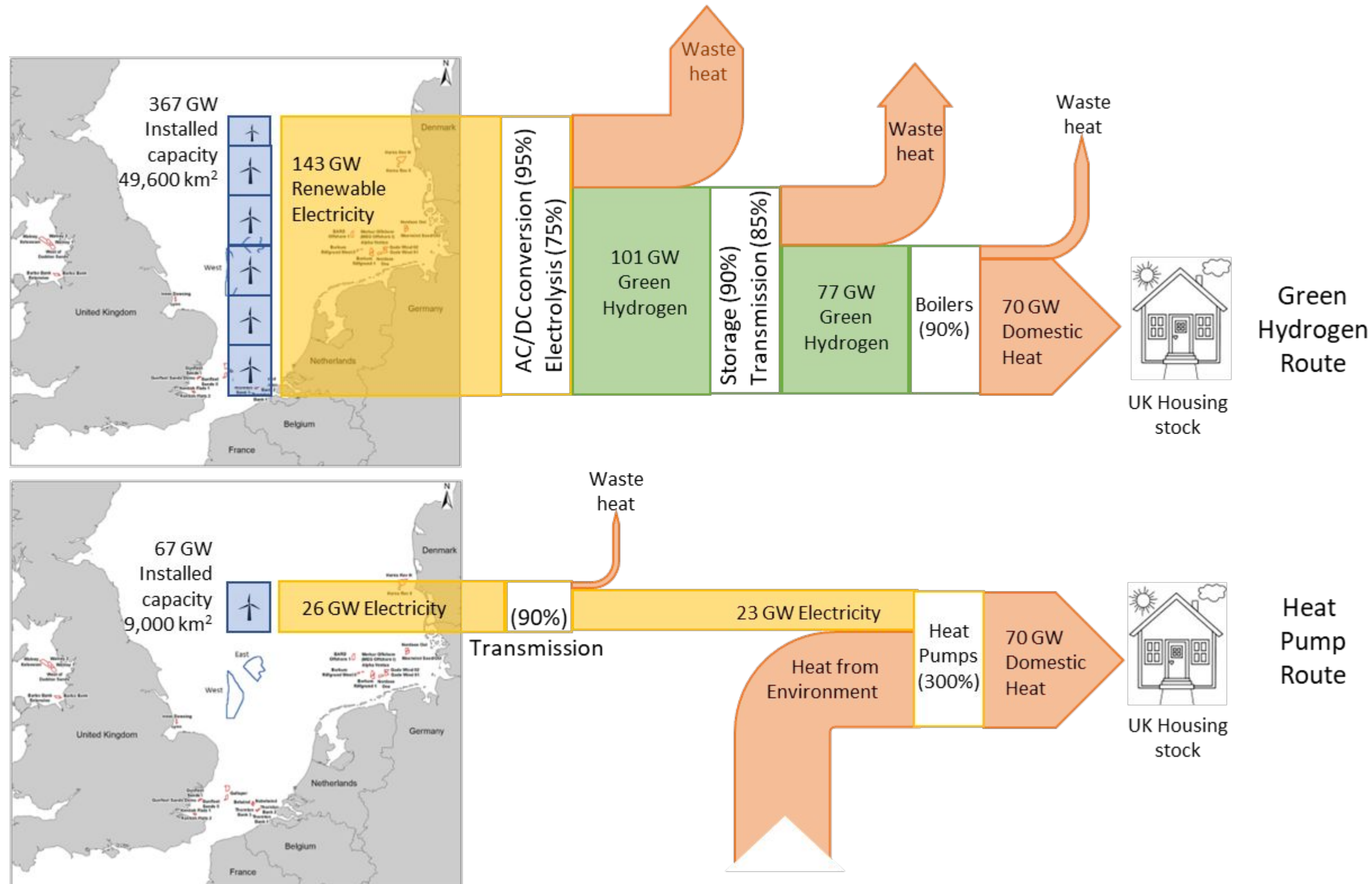
# Inefficiency is the Achilles Heel of Hydrogen: Vehicles...



## Conclusion:

- Efficiency is not just a geeky engineering concept.
- It takes **3x more renewable electricity** to power a hydrogen FCEV than a Battery EV: **over 3x cost!**

# Example: Heating the UK with Heat Pumps or Green Hydrogen

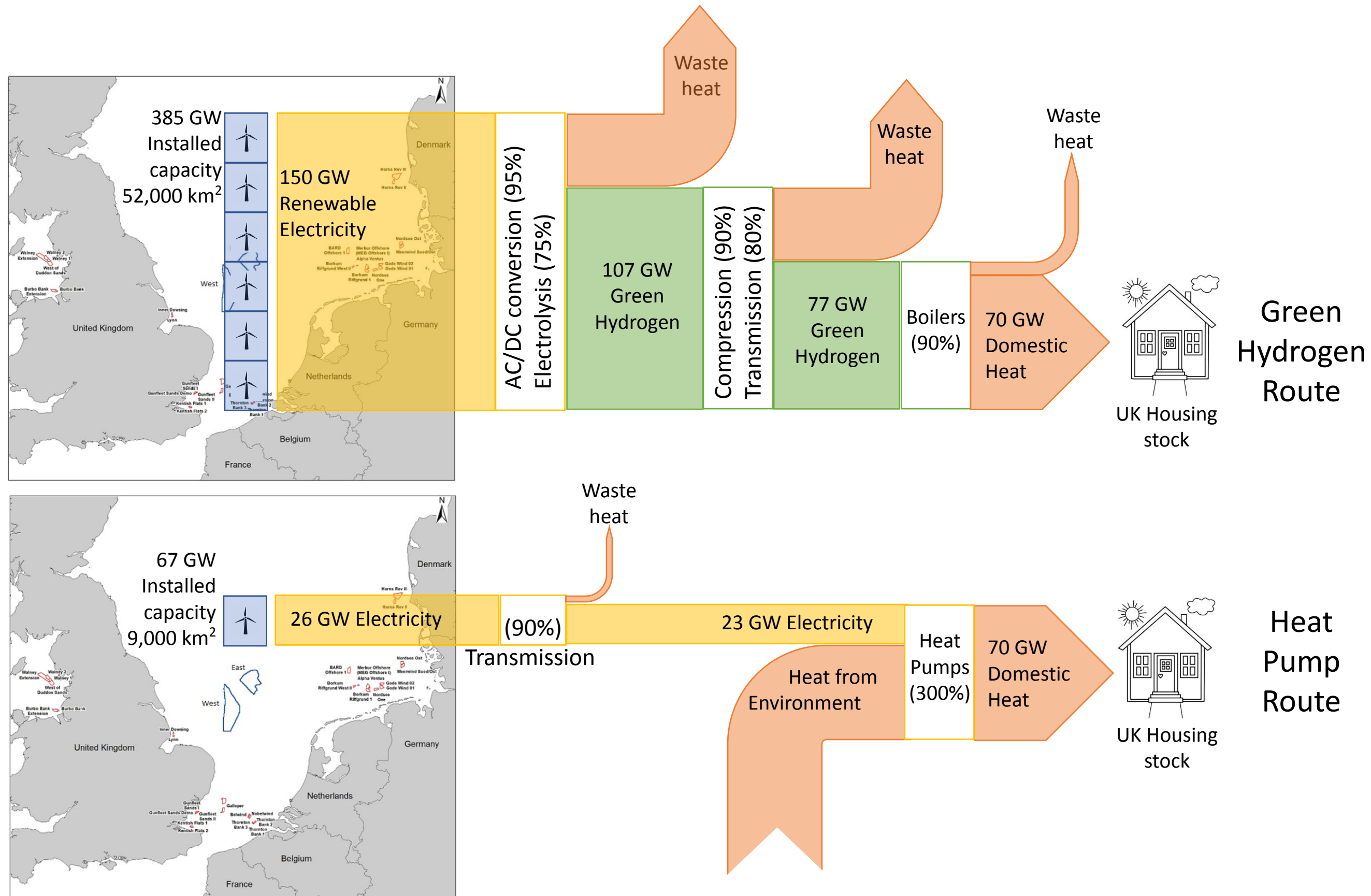


## Conclusions:

1. **Hydrogen** processes are **extremely inefficient**
2. Heat pumps: **the most important energy efficiency measure** for the UK.
3. Green hydrogen heating **5.5 x more electricity** than HP
4. **Huge consumer subsidies** needed for green hydrogen
5. Hydrogen heating **serious economic mistake** for UK.
6. Building sufficient green hydrogen production
  - **not feasible** before 2050/60/70.
  - **prevent decarbonisation** of rest of economy
7. Most of these issues translate to other countries
8. FF Industry knows all this!

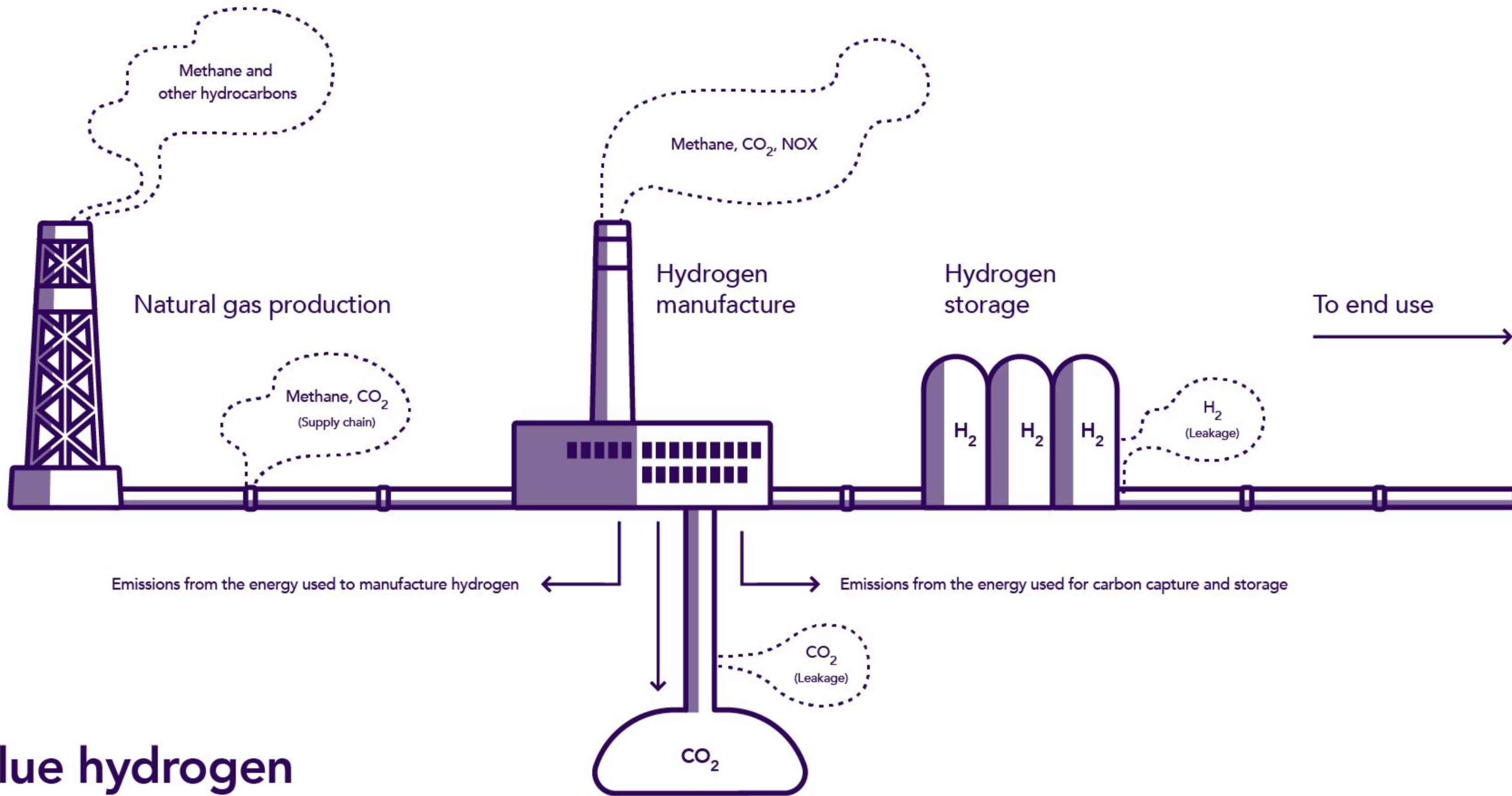


# Example: Heating the UK with Heat Pumps or Green Hydrogen



## Conclusions:

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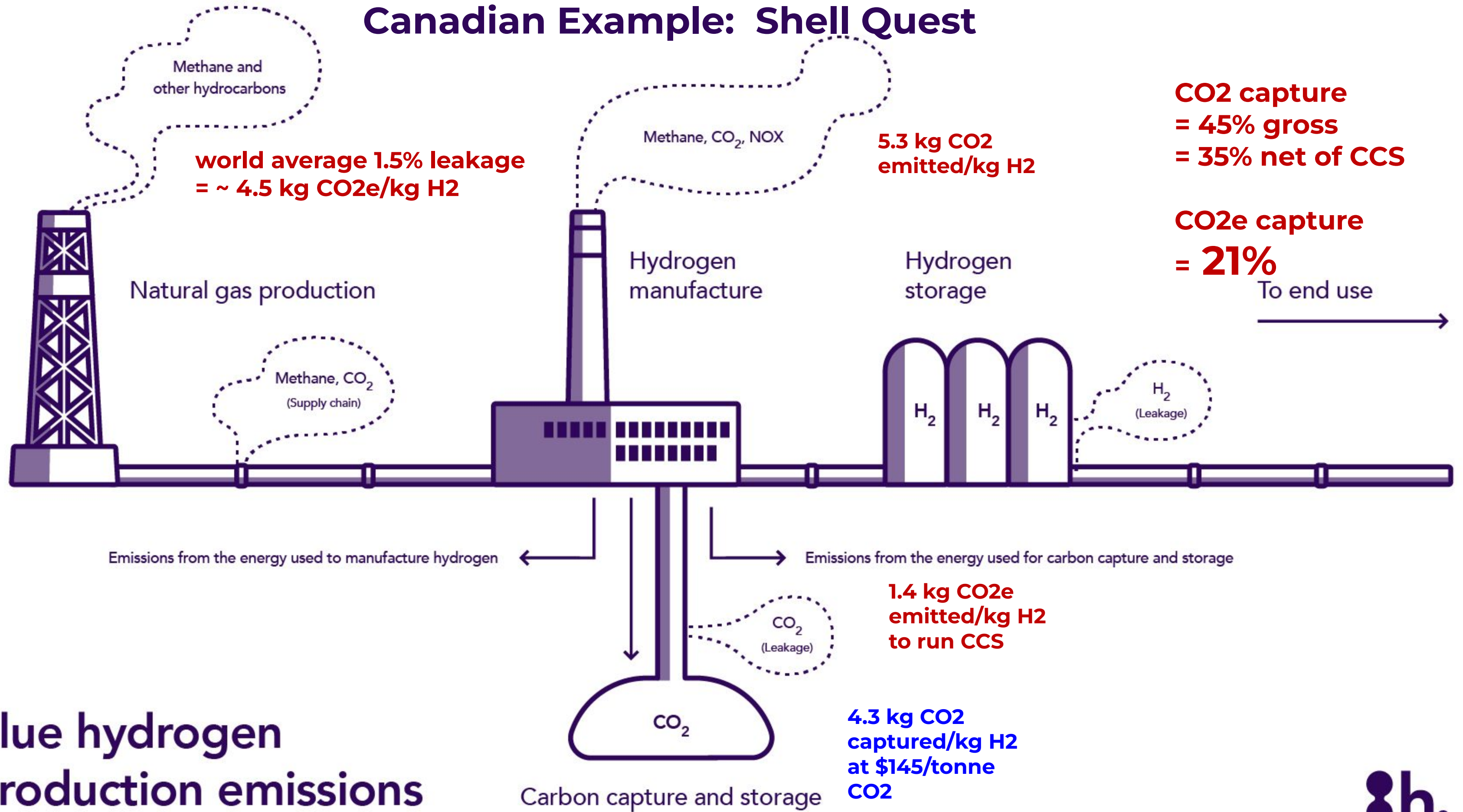


# Blue hydrogen production emissions

Carbon capture and storage



# Canadian Example: Shell Quest



sources: Shell Quest public figures + HSC calculations



A scenic photograph of a coastal landscape at sunset. In the foreground, the ocean's surface is dark with gentle ripples. To the right, a rugged cliff face with layered rock formations descends towards the water. Along the top edge of the cliff, a series of white wind turbines with three blades each are silhouetted against the bright, hazy sky. The overall atmosphere is serene and emphasizes clean energy in a natural setting.

# **5 Principles of Clean Hydrogen**

# The only low emission hydrogen is green hydrogen...



## 1. Blue hydrogen:

- releases 10%-50% CO<sub>2</sub> of grey hydrogen
- generates **high fugitive methane** emissions
- requires large-scale, **non-existent CCS**
- See **HSC's definition\*** of clean H<sub>2</sub>

2. Using grey hydrogen generates significantly higher CO<sub>2</sub> emissions than burning fossil fuels.

3. Green hydrogen is much cleaner, but **requires a lot of renewable electricity.**

\* <https://h2sciencecoalition.com/briefings/clean-hydrogen-definition/>

# Decarbonise grey hydrogen first...



1. Grey hydrogen is at least **2% of world CO<sub>2</sub> emissions...**  
same as aviation
2. Start where grey hydrogen is used today as a **chemical feedstock:**
  - Fertilizer
  - Petrochemical processing (NOT fossil fuel desulphurization)
  - Direct iron reduction (to replace syngas)
  - Other niche use cases ...not hydrogen as a fuel!

# Hydrogen should not be used to delay electrification



1. When **electricity** can be used instead of hydrogen, it is:
  - More **efficient**
  - **Lower cost**
  - **Lower CO<sub>2</sub>**
  - **A more mature solution: quicker to deploy**
2. Green hydrogen solutions need **massive renewable energy generation**
3. Blue hydrogen solutions are **not clean**

# Blending hydrogen into the gas grid is a waste...



1. **Max 20% hydrogen** blend into the gas grid before major retrofits needed
2. **Burn 14% more blend** for the same heat energy as gas
3.  **Only 7% CO<sub>2</sub> savings**
4. **Higher cost** for same energy
5. **Blending green hydrogen into the existing gas grid makes no economic sense**



# Prioritize Locally Produced Hydrogen



1. Moving hydrogen by land, sea or pipeline is inefficient and costly (which is why industry doesn't do it today!)
2. **Liquifying hydrogen consumes 30% of energy**
3. Liquid hydrogen boils-off and has to be vented or burned
4. **~18 hydrogen tube trailers** to move same energy as 1 diesel tanker
5. Alternative: **Ammonia... Highly toxic** and dangerous to ship
6. Gaseous hydrogen is difficult and expensive to pump
  - ✓ Leaks through metals, plastics and pipe joints
  - ✓ 11-33 x GWP of CO<sub>2</sub> ... leakage causes global warming
  - ✓ Embrittles steels
  - ✓ High pumping energy

# Exporting Hydrogen

An aerial view of a large, green and red hydrogen carrier ship docked at a pier. The ship's hull is primarily green with a red bottom. It features complex piping and structures on its deck. Two tugboats, one red and white and another black and red, are positioned near the ship, likely assisting with its movement. The ship is docked at a concrete pier, and the surrounding water is dark blue. In the background, there are industrial buildings and structures along the waterfront.

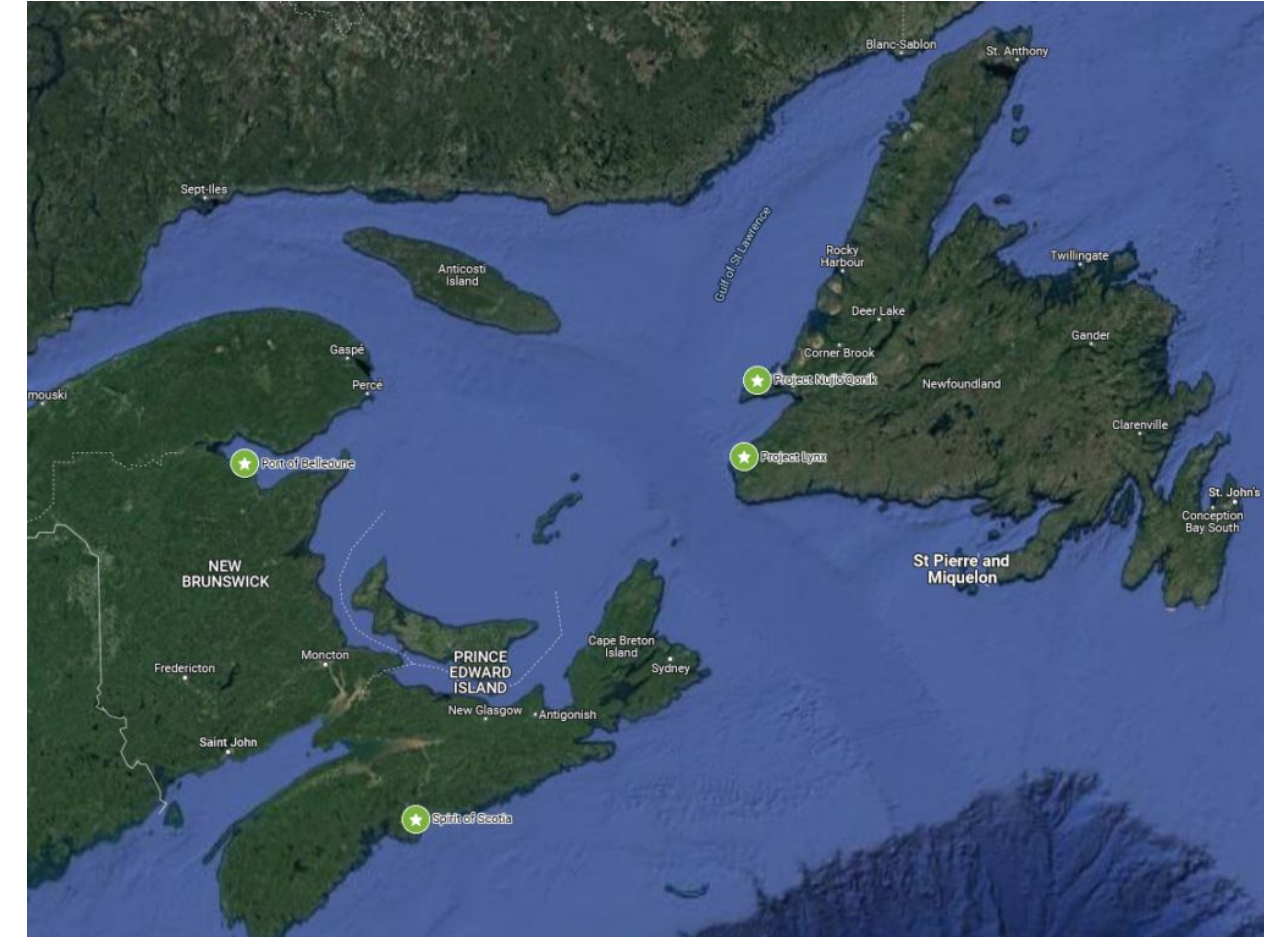
# Hydrogen Exports?

**Abundant potential wind energy resources in Eastern Canada - how can we profit from them?**

**Liquid hydrogen exports are totally impractical**

**Ammonia to the rescue!** 50% more hydrogen per unit volume than hydrogen itself!

**Ammonia is a very toxic gas, but more practical to transport than liquid hydrogen**

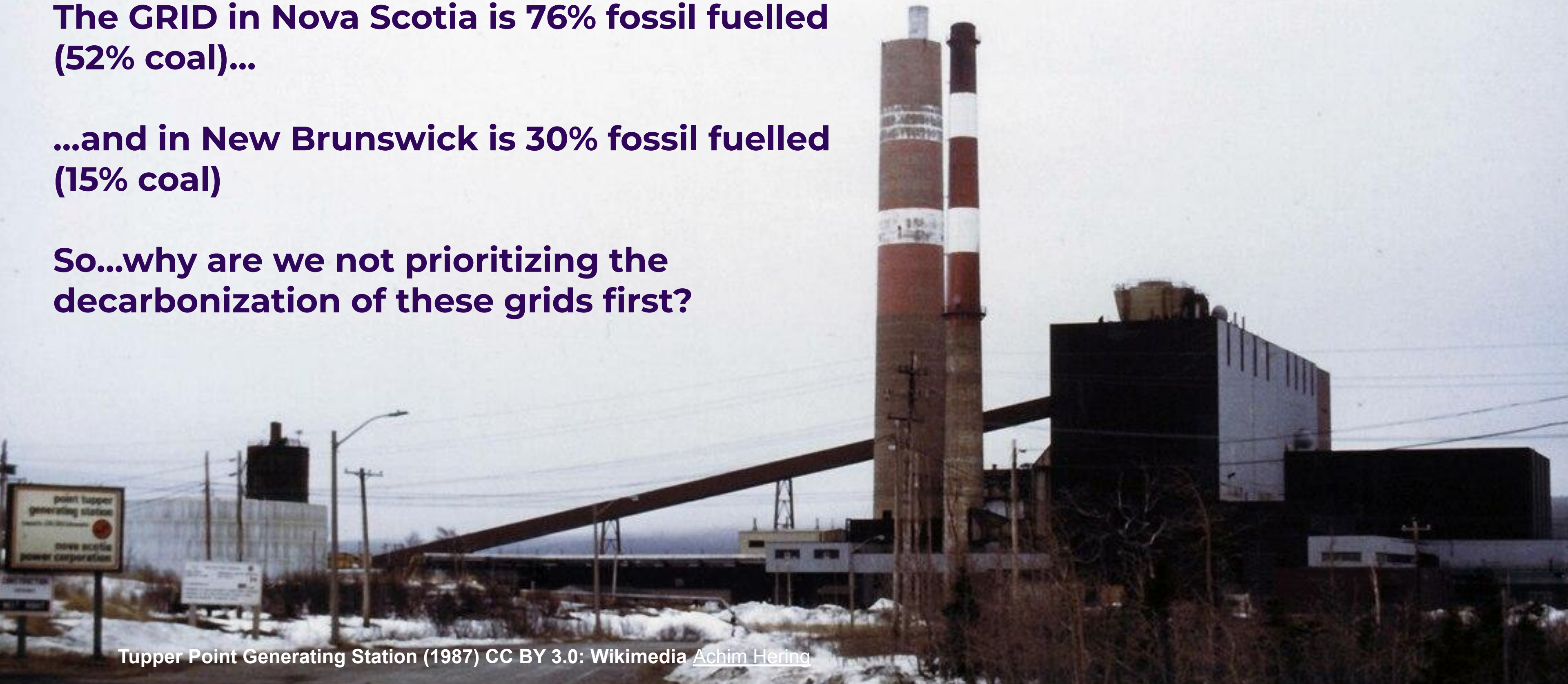


# Hydrogen Exports?

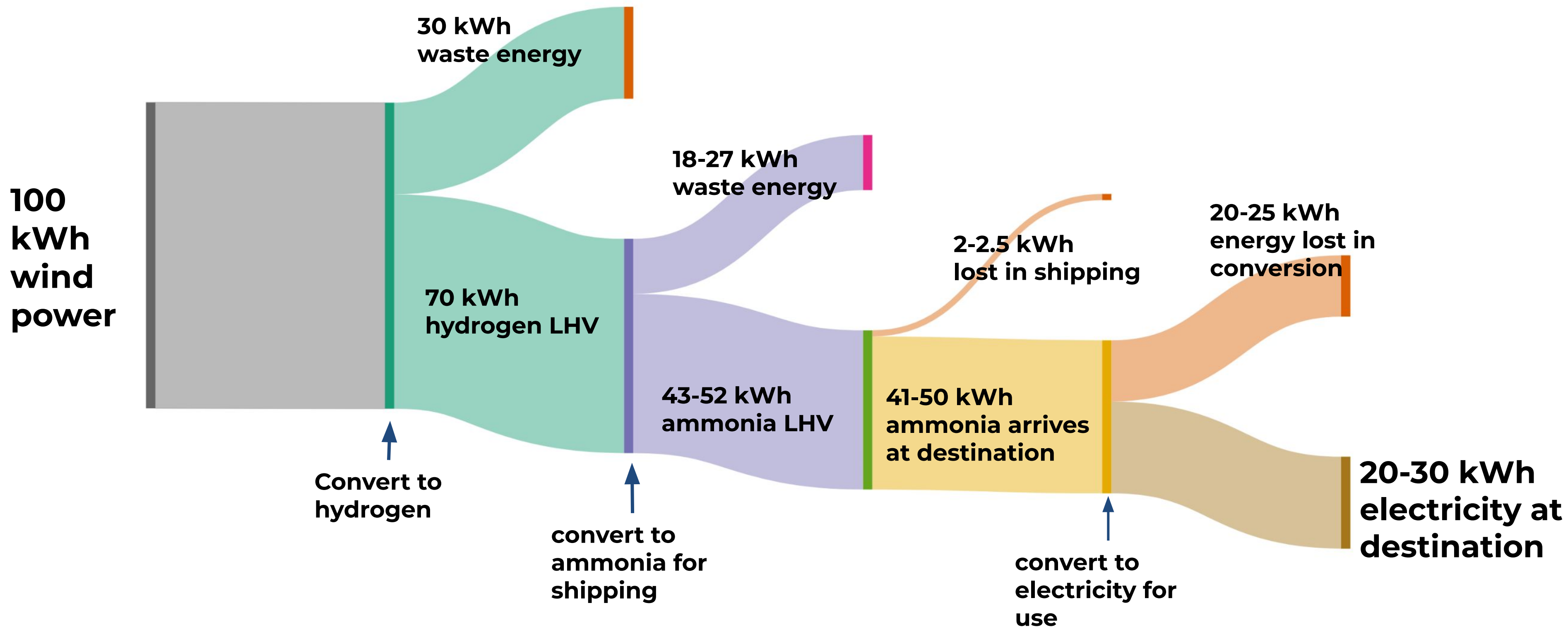
**The GRID in Nova Scotia is 76% fossil fuelled  
(52% coal)...**

**...and in New Brunswick is 30% fossil fuelled  
(15% coal)**

**So...why are we not prioritizing the  
decarbonization of these grids first?**



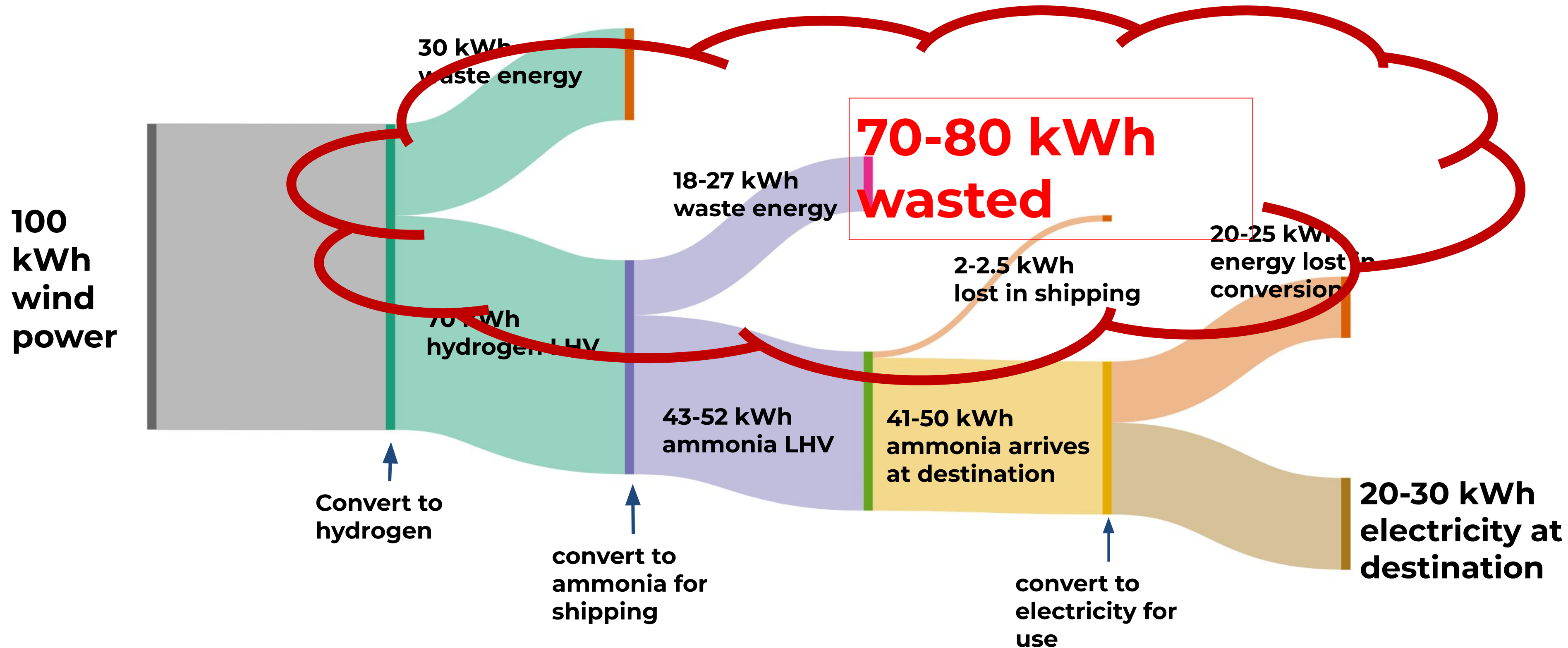
# Hydrogen (ammonia) Exports?



Source: Giddey et al, Ammonia as a renewable energy transportation media, ACS sustainable chemistry and engineering, 09/27/2017



# Hydrogen (ammonia) Exports?



**20-30% efficient** In the case of Germany: Buy 10 kWh in Canada, get 2-3 kWh in Germany, best case

Source: Giddey et al, Ammonia as a renewable energy transportation media, ACS sustainable chemistry and engineering, 09/27/2017



# Hydrogen Economics: Newfoundland Example

## Production costs

Electrolyzer plant costs 1.5 million per megawatt

~ 50 MWh to make 1 tonne of H<sub>2</sub>

Run 100% of the time, an electrolyzer plant will make about 475 kg of H<sub>2</sub> per day



## Newfoundland

Wind might be 45% capacity factor

$475 \times 45\% = 214$  kg H<sub>2</sub> per day

## Western Australia

Wind + solar hybrid = 70% capacity factor

$475 \times 70\% = 333$  kg H<sub>2</sub> per day

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The same investment of money makes 50% more hydrogen in Australia than in Newfoundland...and solar is cheaper than offshore wind



# “Hydrogen-Ready” LNG infrastructure

**We can't build any more fossil fuel infrastructure and keep to our climate change goals...**

**But we want to build LNG terminals to help Germany wean itself from Russian gas!**

**How do we do both?**

**No problem! We don't need to feel bad about building LNG terminals- because we'll convert them to ship liquid hydrogen later!**

**Is this too good to be true?**



# “Hydrogen-Ready” LNG infrastructure

The molecules are too different.

Hydrogen	LNG
Must be made where it is liquefied. Gas pipelines can't practically be re-used	Moved to the liquefaction plant by existing gas pipelines
Liquid at -253 °C (24° above absolute 0)	Liquid at -163 °C
30% of its energy lost in liquefaction	8% of its energy lost in liquefaction
Would require 4x shipping & storage for same energy	
Stored in vacuum insulated, spherical tanks	Stored in flat-bottom insulated tanks

The land and the port can be reused, but *none of the equipment will be re-used*

# **“~~Hydrogen~~ Ammonia Ready” LNG infrastructure**

**OK, so we’ll use LNG terminals for ammonia!**

**But...in reality the ammonia plant will be built next to the hydrogen source, because ammonia is cheaper to ship than hydrogen**

**In Canada, that likely means Alberta- where (black) ammonia is made and used already**

**The ammonia plant already requires liquefaction equipment as part of the process- there is no need to duplicate it at a port**

***There is no meaningful re-use potential of LNG terminals for ammonia***





# Conclusions for Canada's Energy Transition

# Hydrogen in Canada: the cautious view

- **Canada isn't a low cost green hydrogen producer and never will be. We lack the high capacity factor wind + solar hybrids necessary to make cheap green H<sub>2</sub>.**
- **Canada's hydroelectricity has a ready market in the US where it offers considerably greater decarbonization potential.**
- **Canada's hydrogen play is clearly "blue" (bruise-coloured) hydrogen made from fossil gas with CCS - but what/who will ensure that the produced hydrogen is "clean"?**
- **Canadian green hydrogen to ammonia for export projects don't appear to be an economic reality. Decarbonizing Nova Scotia's grid is a higher value use for wind power than green hydrogen is.**

# Great things Canada can do instead!

- **Decarbonize transportation in Canada by electrification, either directly or via batteries. Take advantage of Canada's (80%) clean electrical grids!**
- **Use our awesome hydro resources to provide storage for wind power, without the losses involved in hydrogen**
- **Focus on decarbonizing the dirtiest grids in Canada: Alberta, Saskatchewan, Nova Scotia and New Brunswick**

**Once grids and transport are decarbonized:**

- **Encourage green fertilizer production to replace black ammonia- after the local grid is decarbonized**
- **Switch home heating in population centres to heatpumps**

# Why is this important?

1. Hydrogen for heating and road transport is inefficient and will **increase costs and fuel poverty** and **damage economies**
2. Blue hydrogen will create high emissions - unless done within very strict regulatory controls (the dirtier it is, the more money they make!)
3. Generating green hydrogen will require **massive renewable electricity** and will delay decarbonization of grid electricity itself;
4. Hydrogen must only be used where there are no other alternatives...
  - Fertilizer, chemicals, iron reduction
  - **Not heating, Not heavy trucks, Not electricity storage, Not aviation...**
5. Confusion and uncertainty created by hydrogen lobby will **delay international decarbonization**



[www.h2sciencecoalition.com](http://www.h2sciencecoalition.com)!